

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$29,487)	(\$29,988)	(\$25,224)	(\$84,700)
2 Total Costs	<u>\$290,272</u>	<u>\$270,526</u>	<u>\$241,764</u>	<u>\$802,561</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$260,785	\$240,538	\$216,539	\$717,862
4 kWh Purchases	<u>6,061,611</u>	<u>6,164,523</u>	<u>5,185,308</u>	17,411,442
5 Total, Before Losses (L.3 / L.4)	\$0.04302	\$0.03902	\$0.04176	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.04500	\$0.04081	\$0.04368	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	(\$9,880)	(\$10,048)	(\$8,452)	(\$28,380)
9 Total Costs	<u>\$21,748</u>	<u>\$22,117</u>	<u>\$18,604</u>	<u>\$62,469</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$11,868	\$12,069	\$10,152	\$34,089
11 kWh Purchases	<u>6,061,611</u>	<u>6,164,523</u>	<u>5,185,308</u>	17,411,442
12 Total, Before Losses (L.10 / L.11)	\$0.00196	\$0.00196	\$0.00196	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00205	\$0.00205	\$0.00205	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.04705	\$0.04286	\$0.04573	

Authorized by NHPUC Order No. 25,374 in Case No. DE 12-003, dated June 14, 2012